

## UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS FILE ☒ WATER SANDS LOCATION INSPECTED SUB. REPORT/abd.

890127 O/A massive delay in dig up 1-25-89

DATE FILED 8-12-87

LAND: FEE & PATENTED ☒ STATE LEASE NO. PUBLIC LEASE NO. INDIAN

DRILLING APPROVED: 9-18-87 - (Cause No. 156-3)

SPUDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: O/A 1-25-89

FIELD: MEXICAN HAT

UNIT:

COUNTY: SAN JUAN

WELL NO. GOODRIDGE-SKEEN 27 API #43-037-31348

LOCATION 752' FSL FT. FROM (N) (S) LINE. 1129' FEL FT. FROM (E) (W) LINE. SE SE 1/4 - 1/4 SEC. 7

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
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42S

19E

7

WESGRA CORPORATION

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING16  
formally 8-7303  
5. Lease Designation and Serial No.

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil ☒  
WellGas ☐  
Well

Other

Single ☐  
ZoneMultiple ☐  
Zone

2. Name of Operator

Wesgra Corporation

3. Address of Operator

P.O. Box 14, Mexican Hat, Utah 84531

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface

1113' from the south line

At proposed prod. zone

752'

521' from the east line

1129'

SE/SE

14. Distance in miles and direction from nearest town or post office\*

one half mile

15. Distance from proposed\*

location to nearest  
property or lease line, ft.  
(Also to nearest drlg. line, if any)

16. No. of acres in lease

11

17. No. of acres assigned  
to this well

2

18. Distance from proposed location\*  
to nearest well, drilling, completed,  
or applied for, on this lease, ft.

19. Proposed depth

180'

20. Rotary or cable tools

rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4026'

22. Approx. date work will start\*

23.

## PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
surface 9 7/8"	7 5/8"	20pd	180' 20'	5 sacks
long string 6 1/2"	5 1/2"	15pd	160'	17 sacks

- 1,2,4,5,8,9  
3. surface formation Supai  
6. estimated top of geological marker, Goodridge zone 160'  
7. estimated depth of anticipated water, oil, or gas Goodridge zone oil only  
10. pressure equipment, one Goodridge zone is shallow and carries very little  
or no gas  
11. circulating medium, air and foam  
12. testing, logging, samples only by geologist, no cores  
13. abnormal pressures or temperatures, none no hydrogen sulfate  
duration of drilling 5 days

RECEIVED

AUG 12 1987

DIVISION OF OIL  
GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

W.E. Skeen

Title President

Date 8-8-87

(This space for Federal or State office use)

Permit No.

43-037-31348

Approval Date

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

Approved by

Title

Conditions of approval, if any:

DATE 9-18-87

BY John R. Boy

WELL SPACING: 150-3

\*See Instructions On Reverse Side

4/15/80

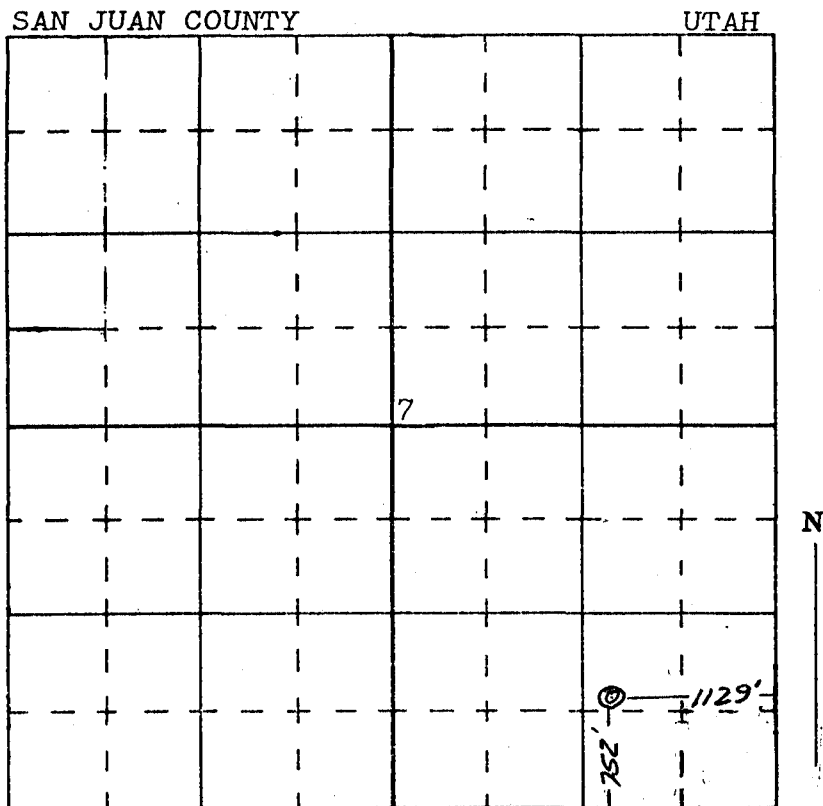
COMPANY WESGRA OIL COMPANY

LEASE G. GOODRICH - SKENE WELL NO. 27

SEC. 7, T. 42 S., R. 19 E., S.L.M.

LOCATION 752 FEET FROM THE SOUTH LINE and  
1129 FEET FROM THE EAST LINE.

ELEVATION ~~XXXX~~ Ungraded Ground. 4072



SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPER-  
VISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

*James P. Leese*  
Registered Land Surveyor.  
James P. Leese  
Utah Reg. No. 1472

SURVEYED 30 June, 1987

DRILLING LOCATION ASSESSMENT  
State of Utah  
Division of Oil, Gas & Mining

OPERATOR: WESGRA CORP. WELL NAME: GOODRIDGE-SKEEN #27  
QTR/QTR: SESE SECTION: 7 TWP: 42S RANGE: 19E  
COUNTY: SAN JUAN FIELD: MEXICAN HAT 752' F S L 1129' F E L  
SFC OWNER: GOODRIDGE ESTATE LEASE #: FEE  
SPACING: 50' F SECTION LINE 50' F QTR/QTR LINE F ANOTHER WELL  
INSPECTOR: CHIP HUTCHINSON, C. REVELT DATE & TIME: 8-20-87  
PARTICIPANTS: CHIP HUTCHINSON, DOGM; BILL SKEEN, WESGRA CORP.

REGIONAL SETTING/TOPOGRAPHY: MONUMENT UPWARP, RIVER BOTTOM AREA SOUTH END ON MEXICAN HAT.

LAND USE

CURRENT SURFACE USE: NA

PROPOSED SURFACE DISTURBANCE: 40X20' PAD WITH 10X10X2' PIT.

AFFECTED FLOODPLAINS AND/OR WETLANDS: SAN JUAN RIVER IS 80' SOUTH OF LOCATION.

FLORA/FAUNA: SAGE BRUSH, WILLOWS, NATIVE GRASSES, RABBITS, LIZARDS, BIRDS.

ENVIRONMENTAL PARAMETERS

GEOLOGY

SOIL TYPE AND CHARACTERISTICS: RED SANDY RIVER SAND WITH CLAY.

SURFACE FORMATION & CHARACTERISTICS: PERMIAN HALGAITO SHALE OR CEDAR MESA SANDSTONE.

EROSION/SEDIMENTATION/STABILITY: NO CUTS IN STABLE AREA OF RIVER FLOOD PLAIN.

SUBSURFACE GEOLOGY

OBJECTIVE(S)/DEPTH(S): GOODRICH AT ABOUT 180' DEPTH.

ABNORMAL PRESSURES - HIGH AND LOW: NONE ANTICIPATED

CULTURAL RESOURCES/ARCHAEOLOGY: PRIVATE

WATER RESOURCES: SAN JUAN RIVER ABOUT 80' SOUTH OF LOCATION.

RESERVE PIT

CHARACTERISTICS: 10'X10'X2' BERM PIT.

LINING: NONE

MUD PROGRAM: FRESH WATER AND SOAP MIST.

DRILLING WATER SUPPLY: SAN JUAN WATER DISTRICT.

OTHER OBSERVATIONS: THIS WELL IS IN TRACT B WITH MINIMUM WIDTH FOR DRILLING NEXT TO EXISTING LEASE. ONLY FEASIBLE PLACE TO DRILL.

STIPULATIONS FOR APD APPROVAL: NONE.

ATTACHMENTS

092207

OPERATOR Wesgra Corp DATE 8-17-87

WELL NAME Goodridge-Sheen #27

SEC SE SE 7 T 425 R 19E COUNTY San Juan

43-037-31348  
API NUMBER

Fee  
TYPE OF LEASE

CHECK OFF:

☒ PLAT

☒ BOND

☒ NEAREST WELL

☒ LEASE

☒ FIELD

☒ POTASH OR OIL SHALE

PROCESSING COMMENTS:

Cause 156-3  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

APPROVAL LETTER:

SPACING: ☐ R615-2-3 \_\_\_\_\_ UNIT \_\_\_\_\_ ☐ R615-3-2  
☒ Cause 156-3 4/15/80 ☐ R615-3-3  
CAUSE NO. & DATE

STIPULATIONS:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

September 18, 1987

Wesgra Corporation  
P. O. Box 14  
Mexican Hat, Utah 84531

Gentlemen:

Re: Goodridge-Skeen #27 - SE SE Sec. 7, T. 42S, R. 19E  
752' FSL, 1129' FEL - San Juan County, Utah

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 156-3 dated April 15, 1980.

In addition, the following actions are necessary to fully comply with this approval:

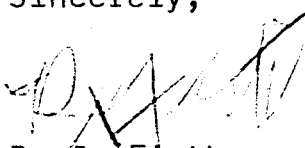
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form to the Division within five working days of the time that the well is spudded or a change in operations or interests necessitates a change in entity status.
3. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
4. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
5. Compliance with the requirements of Rule R615-3-22, Gas Flaring or Venting, Oil and Gas Conservation General Rules.

Page 2  
Wesgra Corporation  
Goodridge-Skeen #27  
September 18, 1987

6. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at the drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31348.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

as  
Enclosures  
cc: Branch of Fluid Minerals  
D. R. Nielson  
8159T





# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter  
Governor

Dee C. Hansen  
Executive Director

Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

January 25, 1989

Wesgra Corporation  
P.O. Box 14  
Mexican Hat, Utah 84531

Gentlemen:

Re: Goodridge-Skeen #27, Sec.7, T.42S, R.19E, San Juan County, Utah  
API No. 43-037-31348

Due to excessive time delay in commencing drilling operations, and in accordance with Utah Oil and Gas Conservation General Rule R615-3-4.3, approval to drill the subject well is hereby rescinded.

If it is your intent to proceed with operations on the well, you must file a new Application for Permit to Drill with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,

Don T. Staley  
Administrative Supervisor

TAS/tc  
cc: D. R. Nielson  
R. J. Firth  
Well file  
WE5/95